

January 27, 2006

Mrs. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
KC 8-32E: 1660' FNL & 446' FEL, SE/4 NE/4,
Section 32, T10S, R19E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the Application for Permit to Drill (APD) for the above referenced tribal well. A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Fluid Mineral Group, BLM—Vernal Field Office
Carla Christian, Dominion
Ken Secrest, Dominion

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-047059	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Undesignated	
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		9. WELL NAME and NUMBER: KC 8-32E	
3. ADDRESS OF OPERATOR: 14000 Quail Sp Pkwy CITY Oklahoma City STATE OK ZIP 73134		PHONE NUMBER: (405) 749-5263	
10. FIELD AND POOL, OR WILDCAT: Natural Buttes		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 10 19 S	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1660' FNL & 446' FEL, SE/4 NE/4, AT PROPOSED PRODUCING ZONE: 1660' FNL & 446' FEL, SE/4 NE/4,		602833X 39.906224 4417832Y -109.796984	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 14.07 miles southwest of Ouray, Utah		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 446'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1,100'	19. PROPOSED DEPTH: 9,650	20. BOND DESCRIPTION: SITLA Blanket 76S 63050 361	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,303'	22. APPROXIMATE DATE WORK WILL START: 5/1/2006	23. ESTIMATED DURATION: 14 days	

24. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT		SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	8-5/8"	J-55 ST	32#	2,000 see Drilling Plan
7-7/8"	5-1/2"	Mav 80 L	17#	9,650 see Drilling Plan

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Don Hamilton TITLE Agent for Dominion Exploration & Production, Inc.

SIGNATURE Don Hamilton DATE 1/27/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-37659

(11/2001)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-13-06
By: [Signature]

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T10S, R19E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, **KINGS CANYON #8-32E**, located as shown in the SE 1/4 NE 1/4 of Section 32, T10S, R19E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

T10S
T11S

S89°49'W - 2620.20' (G.L.O.)

S89°53'48"W - 2610.35' (Meas.)

W.C.
1956 Brass Cap,
1.3' High, Pile of
Stones

True Position

1956 Brass Cap,
0.3' High, Pile of
Stones

1660'

KINGS CANYON #8-32E
Elev. Ungraded Ground = 5303'

446'

N00°47'55"E - 2656.02' (Meas.)

1956 Brass Cap,
1.1' High, Pile of
Stones

N00°47'51"E - 2654.25' (Meas.)

1956 Brass Cap,
0.4' High, Pile of
Stones, Set Stone

S89°23'W - 2636.04' (G.L.O.)

N89°24'W - 2634.06' (G.L.O.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°54'22.48" (39.906244)

LONGITUDE = 109°47'51.70" (109.797694)

(NAD 27)

LATITUDE = 39°54'22.61" (39.906281)

LONGITUDE = 109°47'49.19" (109.796997)

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-14-05	DATE DRAWN: 3-22-05
PARTY B.B. J.M. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: Kings Canyon 8-32E
1660' FNL & 446' FEL
Section 32-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,860'
Green River Tongue	4,200'
Wasatch	4,340'
Chapita Wells	5,240'
Uteland Buttes	6,600'
Mesaverde	7,495'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,860'	Oil
Green River Tongue	4,200'	Oil
Wasatch	4,340'	Gas
Chapita Wells	5,240'	Gas
Uteland Buttes	6,600'	Gas
Mesaverde	7,495'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,650'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' – 9,650'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	219	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	836 CF
Tail	236	1,500'-2,000'	15.6 ppg	1.18 CFS	206 CF	279 CF
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	87 CF	118 CF

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,650'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>
Lead	60	3,540'-4,340'	11.5 ppg	3.12 CFS	139 CF	187 CF
Tail	540	4,340'-9,650'	13.0 ppg	1.75 CFS	700 CF	945 CF

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 1, 2006
Duration: 14 Days

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SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: Kings Canyon 8-32E
1660' FNL & 446' FEL
Section 32-10S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

A state onsite inspection, is pending at this time.

1. Existing Roads:

- a. The proposed well site is located approximately 14.07 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Kings Canyon area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal or state Right-of-Way is not anticipated for the access road or utility corridor since both traverse adjacent to the proposed well site are located within the existing state lease boundary.
- h. The off-lease portion of the access and utility corridor were previously upgraded through a temporary use permit associated with the KC 1-32E.

2. Planned Access Roads:

- a. Along the existing county road access to the KC 1-32E an access road reroute is proposed through the proposed well site. The access consists of two 230' segments on each side of the well site that are new construction and cross no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- c. SITLA approval to construct and utilize the on-lease portion of the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the spur access roads are only 230' long and adequate site distance exists in all directions.
- f. No culverts or low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from SITLA or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this location; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. The gas pipeline for this well is presently in place and operating for the KC 1-32E and will only require minor relocation to avoid the proposed well site and a short segment of pipe to tie the well into the existing temporary pipeline. Once a permanent federal right-of-way is in place a new surface pipeline will be installed and the temporary pipeline removed. The well will then be reconnected to the new surface pipeline.
- i. The new gas pipeline will be a 6" or less surface steel line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction.
- j. With this application Dominion requests permission to upgrade the portion of the proposed pipeline on-lease and across SITLA surface to 8". The remaining pipeline upgrade will be across federal surface that has been applied for through a separate application with the BLM – Vernal Field Office
- k. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or SITLA lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the northeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the southeast.
- c. The pad and road designs are consistent with SITLA specification
- d. A pre-construction meeting with responsible company representative, contractors, and the SITLA will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the SITLA or the appropriate County Extension Office.

On Ute Tribal and SITLA administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the SITLA.

11. Surface and Mineral Ownership:

- a. Surface Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.
- b. Mineral Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Additional information:
 - a. No drainage crossings that require additional State or Federal approval are being crossed.
 - b. No raptor habitat is known to exist within 1 mile of the proposed wellsite.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's State and BLM bonds. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 1-27-06

ORIGINAL

DOMINION EXPLR. & PROD., INC.
KINGS CANYON #8-32E
SECTION 32, T10S, R19E, S.L.B.&M.

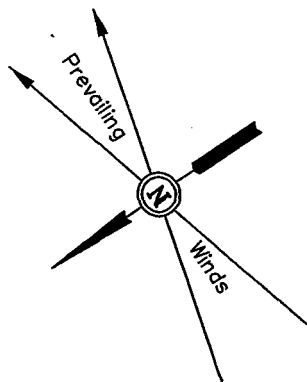
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING TWO-TRACK ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 5.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 230' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 61.6 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

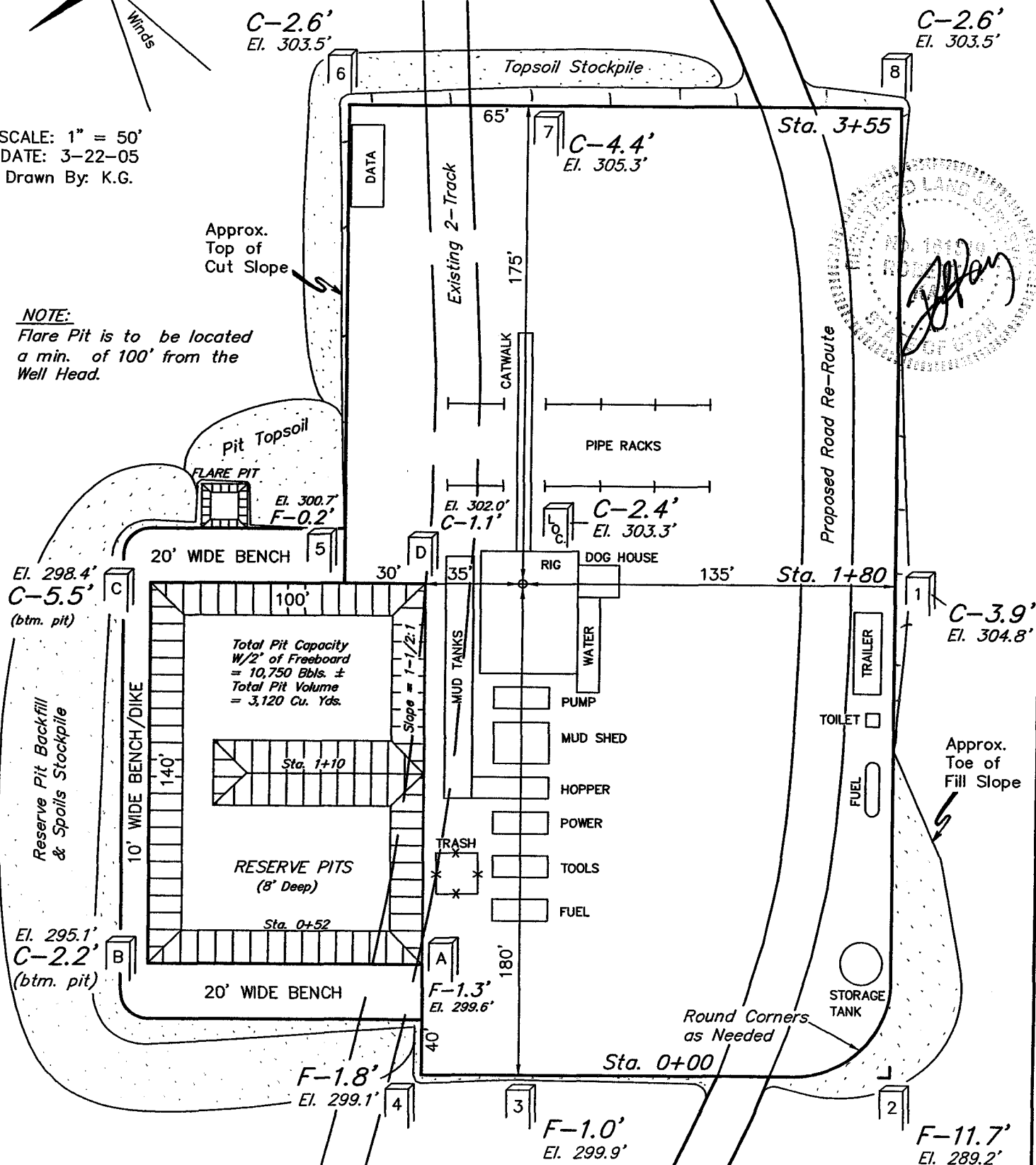
KINGS CANYON #8-32E
SECTION 32, T10S, R19E, S.L.B.&M.
1600' FNL 446' FEL



SCALE: 1" = 50'
DATE: 3-22-05
Drawn By: K.G.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 5303.3'
Elev. Graded Ground at Location Stake = 5300.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

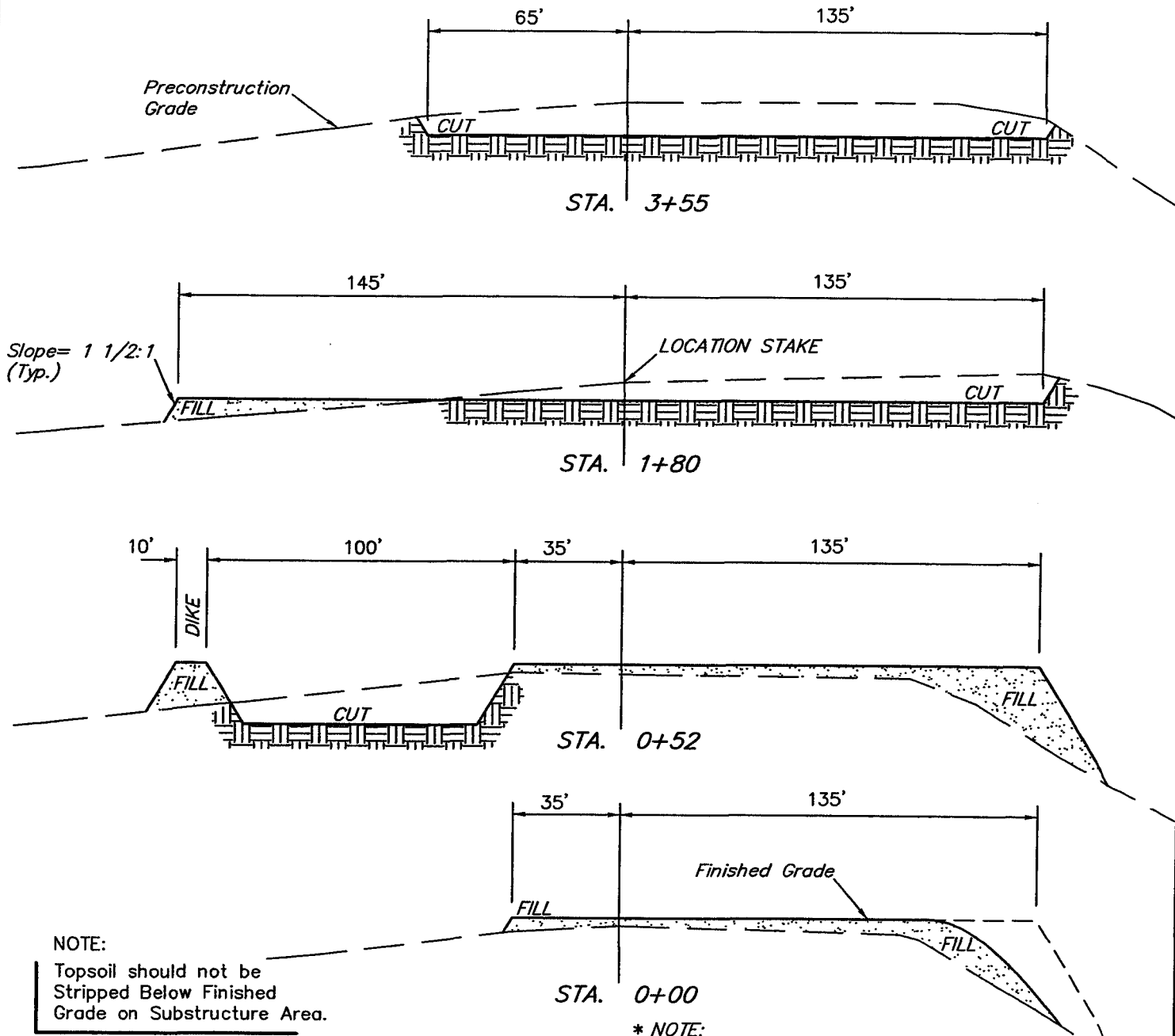
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

KINGS CANYON #8-32E
SECTION 32, T10S, R19E, S.L.B.&M.
1600' FNL 446' FEL



1" = 20'
X-Section
Scale
1" = 50'
DATE: 3-22-05
Drawn By: K.G.



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,760 Cu. Yds.

Remaining Location = 5,110 Cu. Yds.

TOTAL CUT = 6,870 CU.YDS.

FILL = 3,550 CU.YDS.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL = 3,320 Cu. Yds.

Topsoil & Pit Backfill = 3,320 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.
KINGS CANYON #8-32E
LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T10S, R19E, S.L.B.&M.

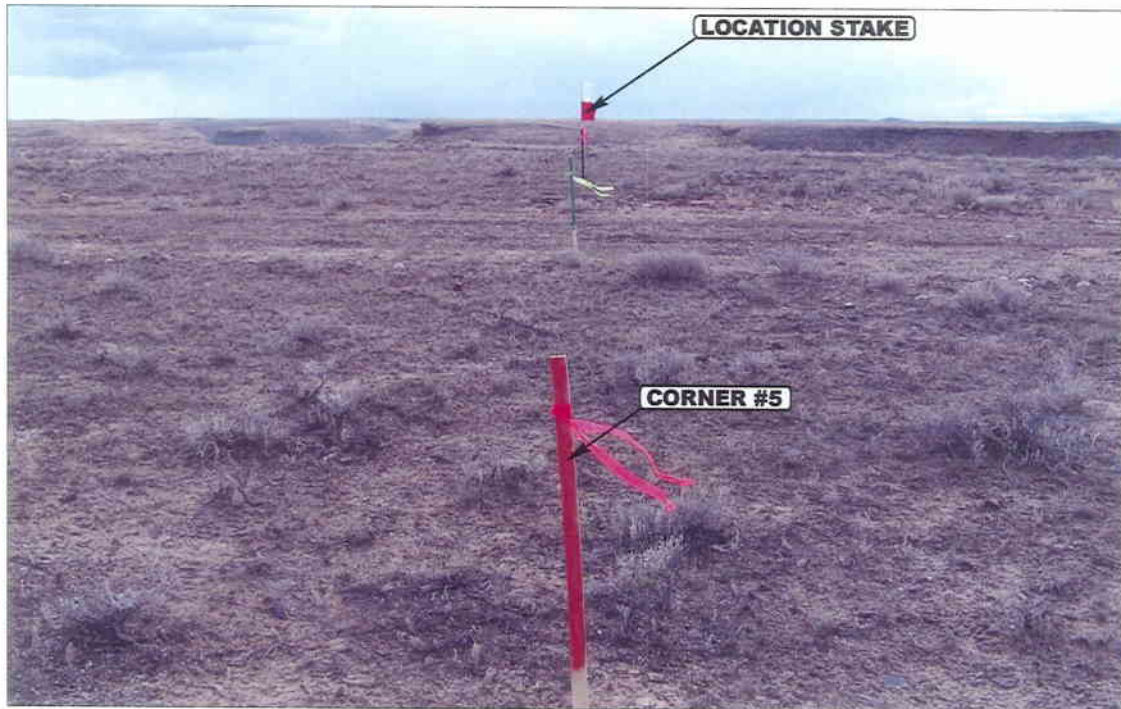


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

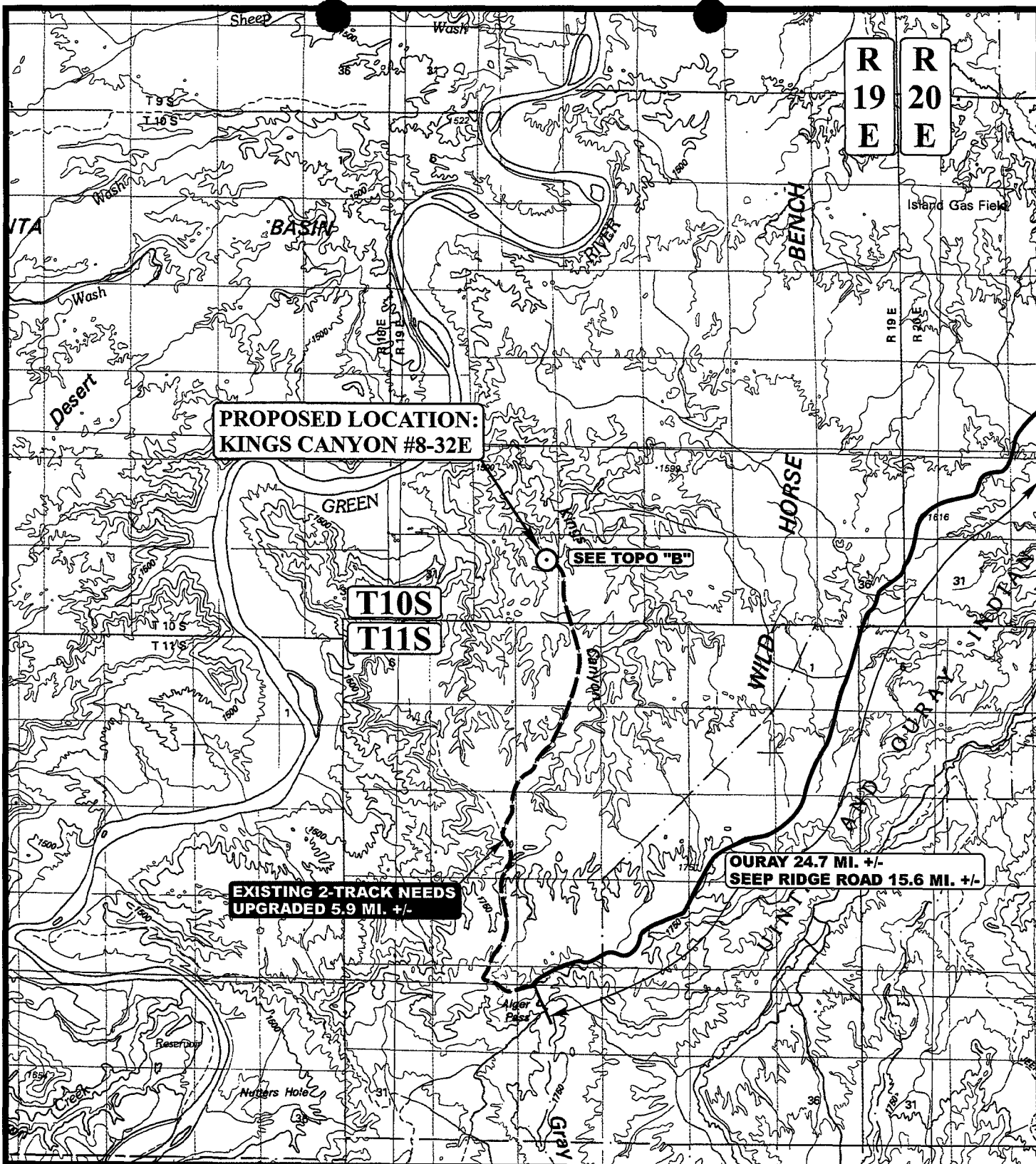
03 16 05
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

KINGS CANYON #8-32E
SECTION 32, T10S, R19E, S.L.B.&M.
1660' FNL 446' FEL



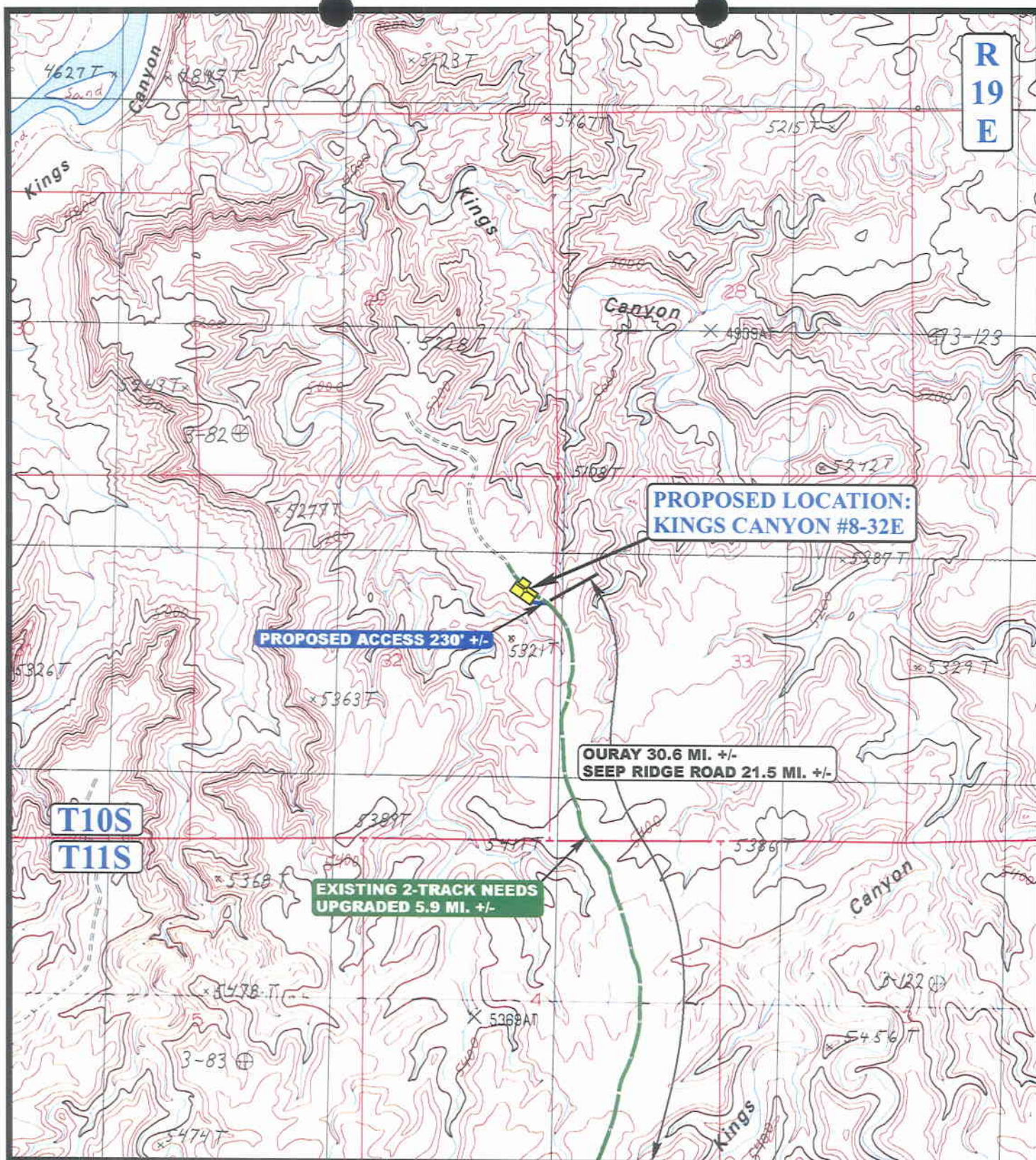
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 16 05
 MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: C.P.** **REVISED: 09-08-05**





Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

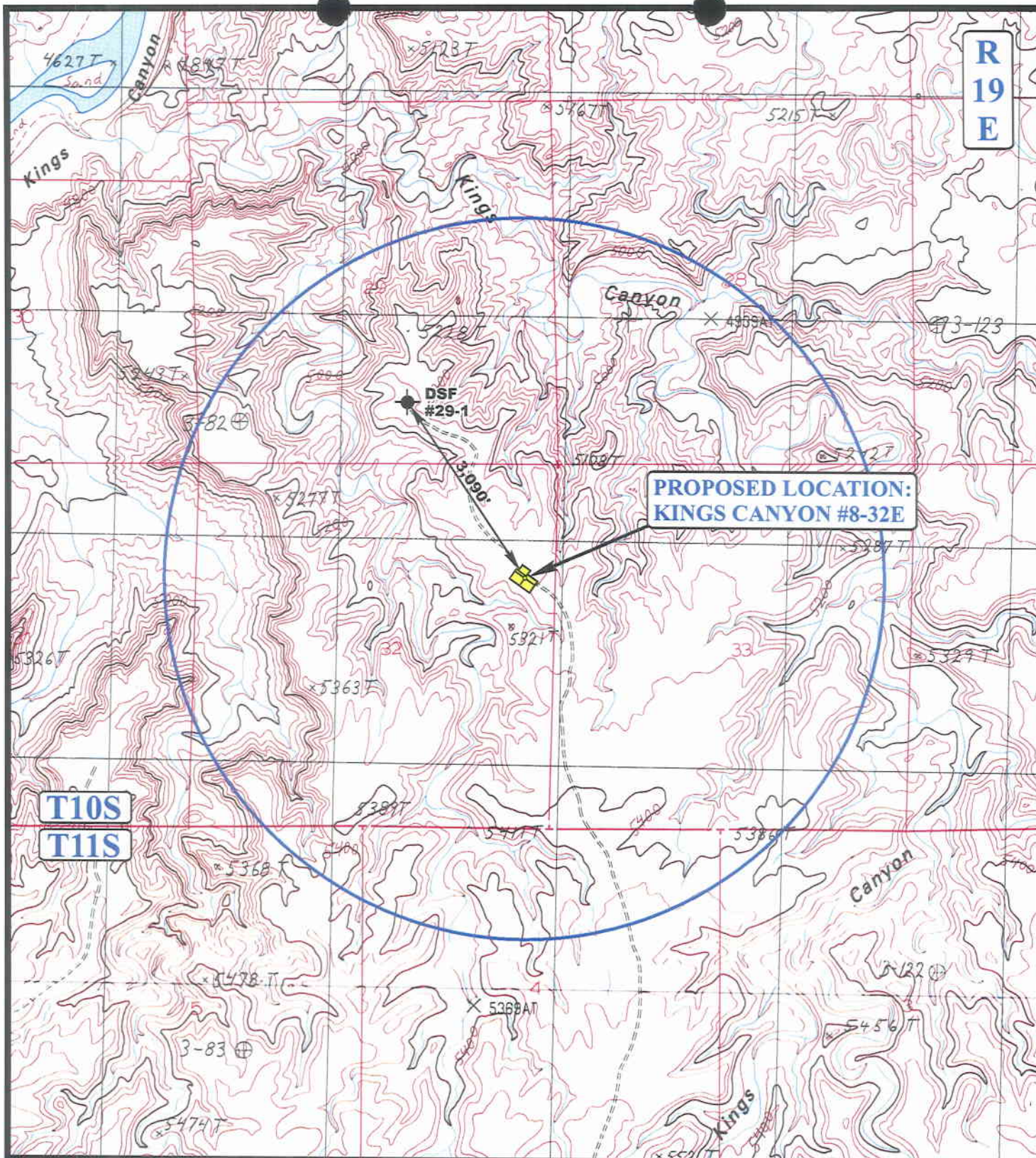


TOPOGRAPHIC
MAP

03 16 05
MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: C.P.** **REVISED: 09-08-05**

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊗ ABANDONED WELLS |
| ⊙ SHUT IN WELLS | ⊙ TEMPORARILY ABANDONED |

DOMINION EXPLR. & PROD., INC.

KINGS CANYON #8-32E
SECTION 32, T10S, R19E, S.L.B.&M.
1660' FNL 446' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

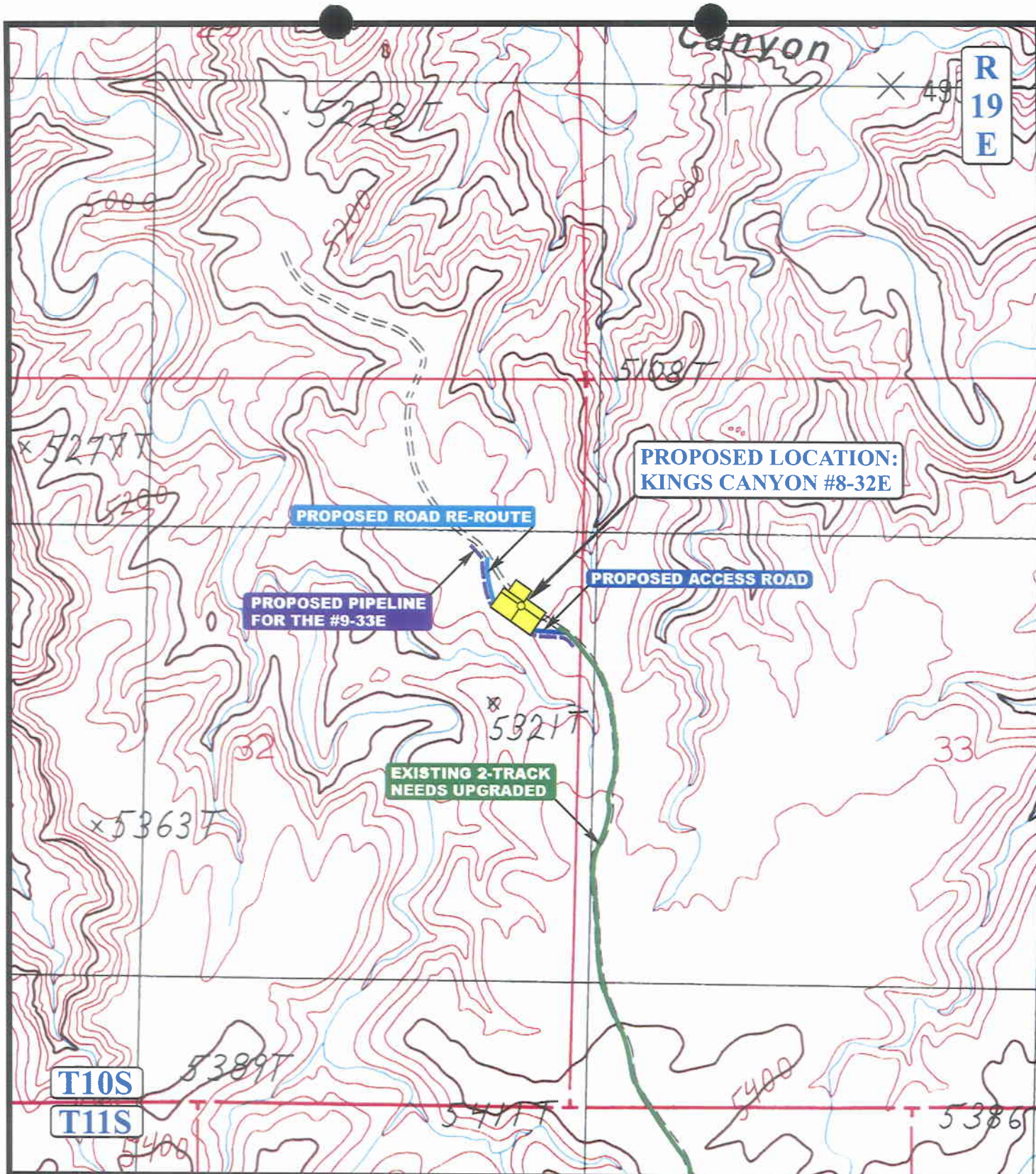


TOPOGRAPHIC
MAP

03 16 05
 MONTH DAY YEAR

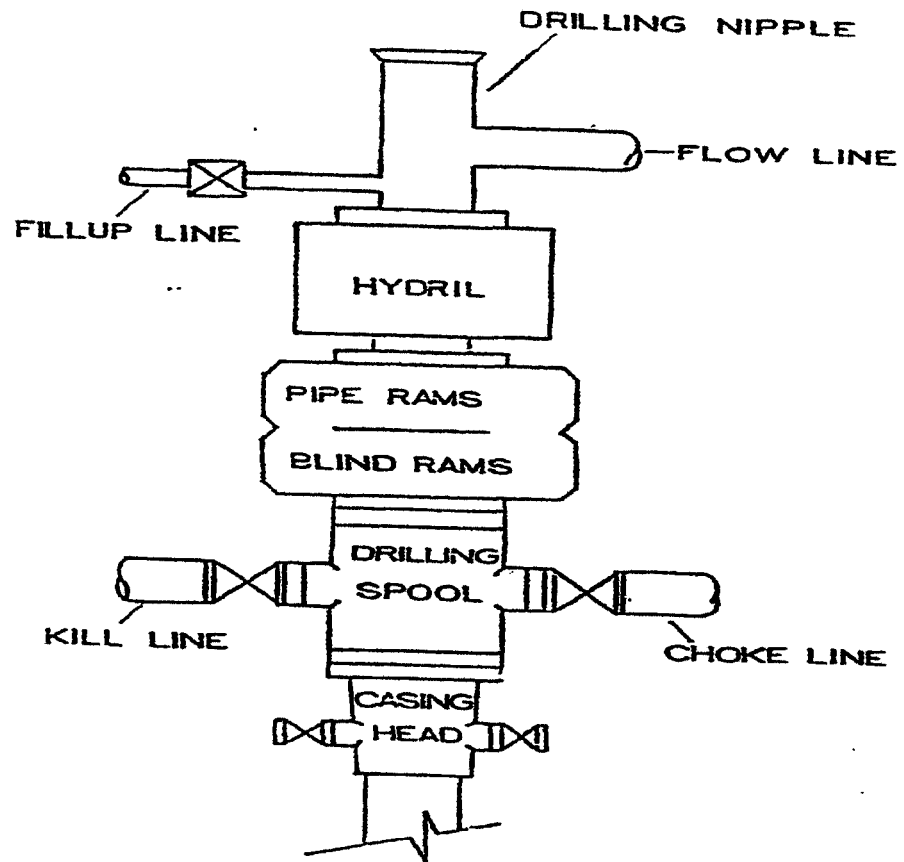
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



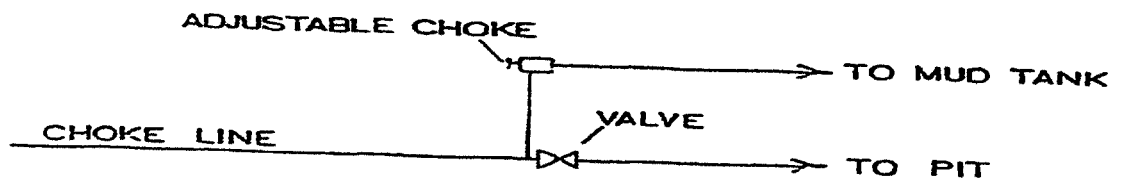


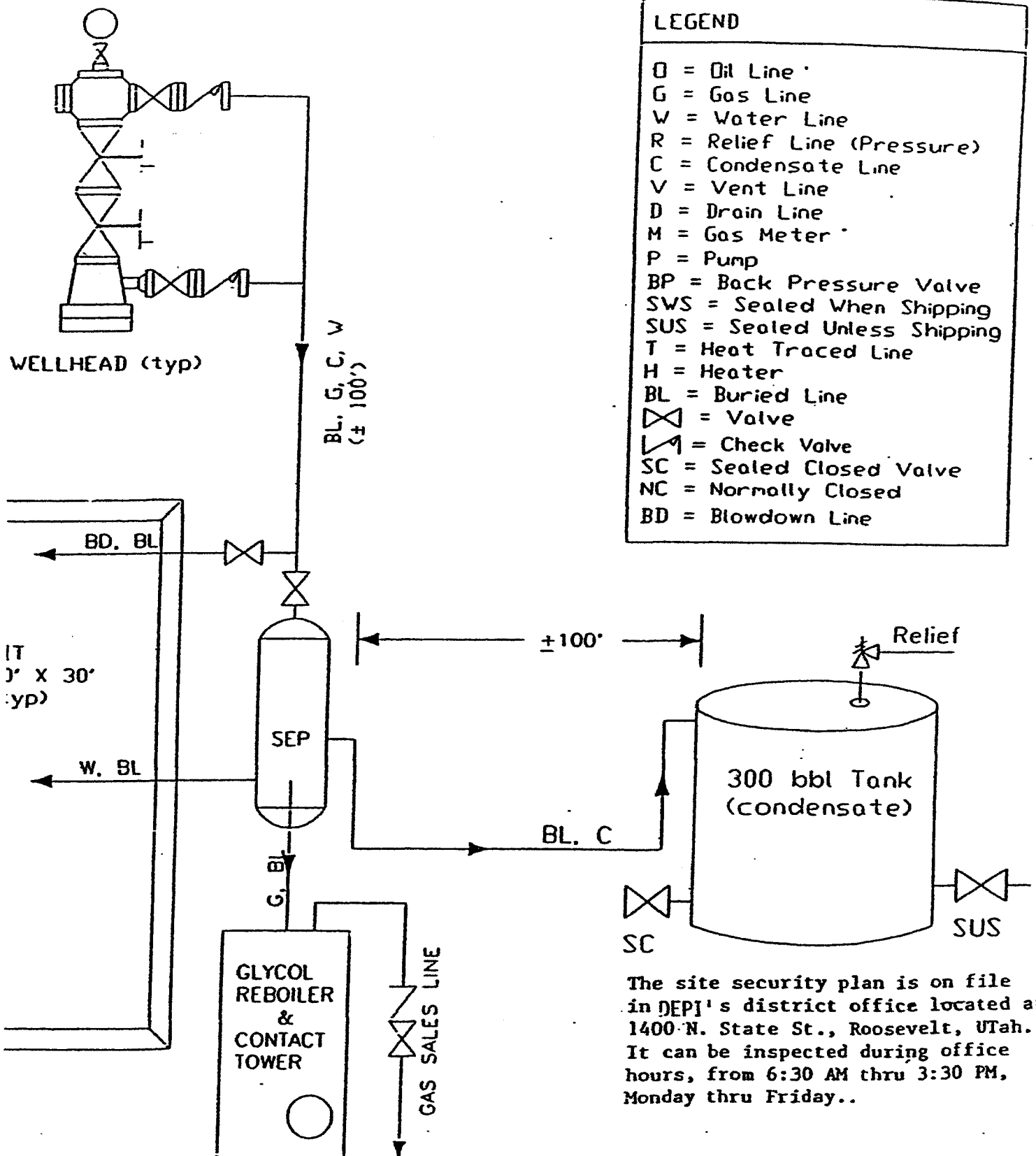
BOP STACK

3,000 #



CHOKE MANIFOLD





WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/30/2006

API NO. ASSIGNED: 43-047-37659

WELL NAME: KC 8-32E

OPERATOR: DOMINION EXPL & PROD (N1095)

PHONE NUMBER: 435-650-1886

CONTACT: DON HAMILTON

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	2/17/06
Geology		
Surface		

PROPOSED LOCATION:

SENE 32 100S 190E

SURFACE: 1660 FNL 0446 FEL

BOTTOM: 1660 FNL 0446 FEL

COUNTY: Uintah

LATITUDE: 39.90622 LONGITUDE: -109.7970

UTM SURF EASTINGS: 602833 NORTHINGS: 4417832

FIELD NAME: NATURAL BUTTES (630)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-047059

PROPOSED FORMATION: MVRD

SURFACE OWNER: 3 - State

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 76563050600)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10447)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.
Unit: _____
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. ~~Exception~~
____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
____ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (02-09-06)

STIPULATIONS:

1- Spacing Strip
2- STATEMENT OF BASIS
3- Surface Csg Cont Strip
4- Cont Strip #3 (5 1/2" production string, 3540' MD)

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC
WELL NAME & NUMBER: KC 8-32E
API NUMBER: 43-047-37659
LOCATION: ¼, 1/4 SE/NE Sec:32 TWP:10S RNG: 19E 1660' FNL 446' FEL

Geology/Ground Water:

Dominion proposes to set 2,000 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,800 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 02-15-2006

Surface:

The pre-drill investigation of the surface was performed on 02/09/2006. This site is on State surface with State minerals. Ed Bonner of SITLA and Ben Williams, Utah Division of Wildlife Resources, were invited to the presite. Mr. Williams attended. Mr. Williams stated the area is classified as yearlong critical habitat for antelope but water not forage is the factor limiting the growth of the herd. It is also classified as limited value yearlong habitat for deer and elk. He did not recommend any restrictions for any of these species. He also gave Don Hamilton (Consultant for Dominion) a recommended seed mix for revegetating the site. The pre-drill investigation did not reveal any significant issues or situations, which should prohibit drilling of this well.

Reviewer: Floyd Bartlett **Date:** 02/09/2006

Conditions of Approval/Application for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC.

WELL NAME & NUMBER: KC 8-32E

API NUMBER: 43-047-37659

LEASE: State ML-047059 **FIELD/UNIT:** Undesignated

LOCATION: ¼, 1/4 SE/NE Sec:32 TWP:10S RNG: 19E 1660' FNL 446' FEL

GPS COORD (UTM): 602833 X; 4417832 Y **SURFACE OWNER:** S.I.T.L.A.

LEGAL WELL SITING: 460 F SEC. LINE; 460 F ¼, 1/4 LINE; 920 F ANOTHER WELL.

PARTICIPANTS

Floyd Bartlett (DOGM), (Don Hamilton, Buys and Associates-Consultant), Ken Secrist (Dominion), Ben Williams (UDWR), Brandon Bowthorpe (U.E.L.S.), Matt Cook (U.E.L.S), Bill McClure and Randy Jackson, (Dirt Contractors).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The general area is located approximately 25 miles southwest of Ouray, Utah and is known as Wild Horse Bench. Drainages are into Kings Canyon, which drains into the Green River. All drainages in the area are dry or ephemeral. The only known water is in the Green River. The area consists of several large open flats with somewhat frequent and steep side-draws. The Uintah and Ouray Indian Reservation is to the east. This location is on a flat ridge, which breaks both to the north and south into moderately steep sub-drainages of Kings Canyon. The ridge has a poor native desert shrub-grass vegetation cover with open spaces protected by a brown rock pavement. Surface run-off is light. The location is immediately south of the new Kings Canyon 1-32E well, which has recently been put into production.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife and Livestock Grazing, Hunting.

PROPOSED SURFACE DISTURBANCE: Location will be 355' by 270' with the reserve pit and stock piles of spoils outside this area. No new road will be constructed. The existing road transects the proposed location and will be slightly rerouted to the south portion of the location.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Kings Canyon 1-32E which is less than ¼ mile to the north. This well is an exception to the spacing rules.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline will tie into the pipeline in place for the adjacent well.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from site during construction of location.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Unlikely. Area is isolated. Most activity in general area is oilfield related.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Sewage facilities, storage and disposal will be handled by commercial contractor. Trash will be contained in trash baskets and

hauled to an approved land fill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Poorly vegetated with halogeton, shadscale, horse brush, grease wood, gutierrezia: Pronghorn, coyotes, songbirds, raptors, rodents, rabbits, deer, elk, wild horses.

SOIL TYPE AND CHARACTERISTICS: Light brown sandy loam with brown fractured rock pavement.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion

PALEONTOLOGICAL POTENTIAL: Survey has been completed and will be submitted.

RESERVE PIT

CHARACTERISTICS: 140' by 100' and eight feet deep. Reserve pit is located primarily within a cut on the north west side of the location.

LINER REQUIREMENTS (Site Ranking Form attached): Although not required by the pit characteristics, a 12 mil liner is proposed by the operator for the reserve pit. Sensitivity level II.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: SITLA lease.

CULTURAL RESOURCES/ARCHAEOLOGY: An archeologist has inspected the site on 6/12/2005. A copy of this report will be submitted to the State of Utah.

OTHER OBSERVATIONS/COMMENTS

Ben Williams representing the UDWR stated the area is classified as yearlong critical habitat for antelope but water not forage is the factor limiting the growth of the herd. It is also classified as limited value yearlong habitat for deer and elk. He did not recommend any restrictions for any of these species.

ATTACHMENTS

Photos of this site were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

02/09/2006 11:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

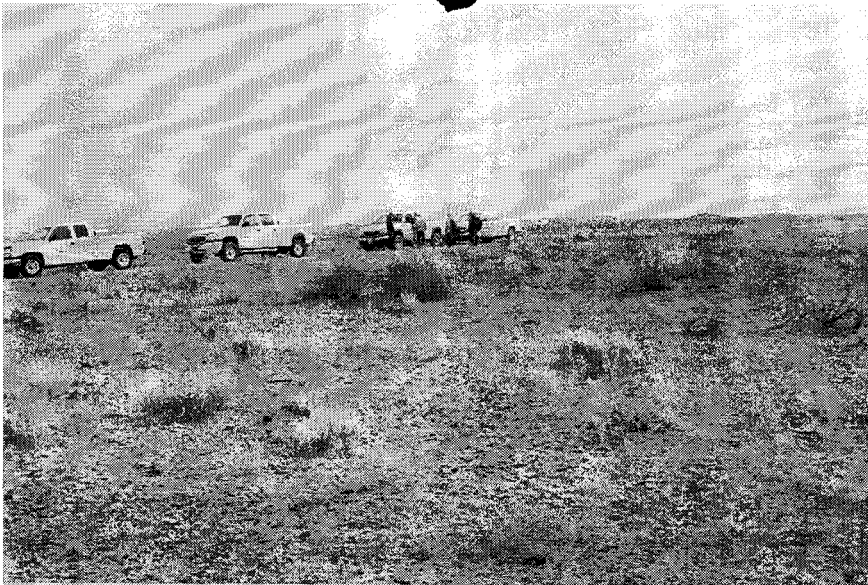
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 15 (Level II)

Sensitivity Level I = 20 or more; total containment is required.

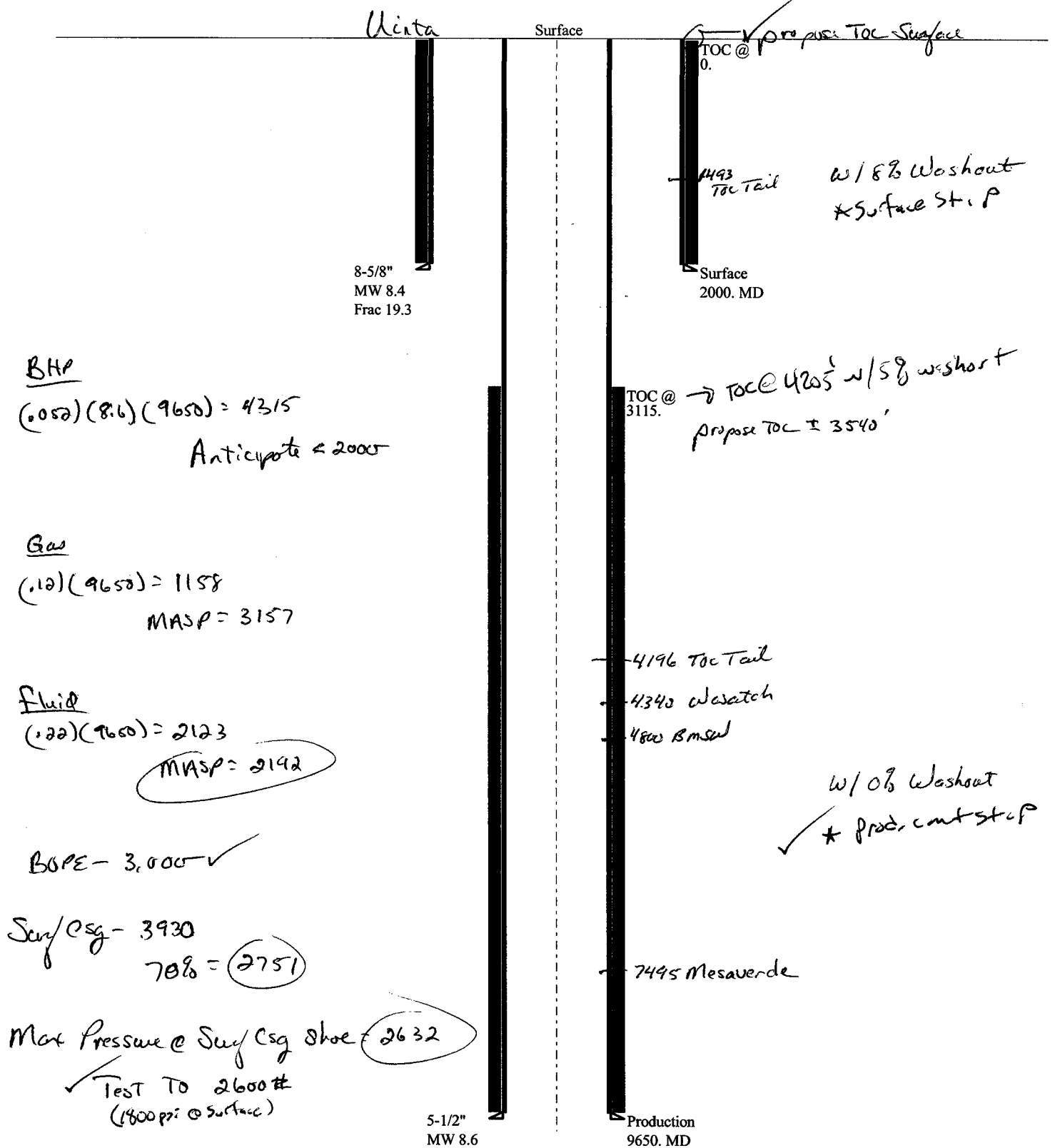
Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





Casing Schematic



✓ Adequate 2111406

Well name:

02-06 Dominion KC 8-32E

Operator:

Dominion Exploration & Production

String type:

Surface

Project ID:

43-047-37659

Location:

Uintah County

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 93 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 1,760 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,750 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,650 ft
Next mud weight: 8.600 ppg
Next setting BHP: 4,311 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,000 ft
Injection pressure 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	8.625	32.00	J-55	ST&C	2000	2000	7.875	127.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	2530	2.899	2000	3930	1.96	56	372	6.64 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: February 17, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	02-06 Dominion KC 8-32E	
Operator:	Dominion Exploration & Production	
String type:	Production	Project ID: 43-047-37659
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 200 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,115 ft

Burst

Max anticipated surface pressure: 3,153 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 4,311 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 8,392 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9650	5.5	17.00	Mav-80	LT&C	9650	9650	4.767	332.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4311	6290	1.459	4311	7740	1.80	143	273	1.91 B

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: February 17, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9650 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Ed Bonner
To: Whitney, Diana
Date: 4/11/2006 11:58:38 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company

Utah 23-1026
Utah 02-1264
Utah 04-1267
Utah 09-1237

Dominion Exploration & Production, Inc

KC 9-36D
KC 8-32E

Enduring Resources, LLC

Asphalt Wash 10-23-41-32
Asphalt Wash 10-23-42-32
Rock House 11-23-22-2
Rock House 10-22-33-36
Rock House 10-22-42-36
Rock House 10-22-41-36

EOG Resources, Inc

NBU 555-18E

Westport Oil & Gas Company

NBU 921-27N
NBU 921-33N

XTO Energy, Inc

State of Utah 17-8-8-14
State of Utah 17-8-17-32
State of Utah 17-8-18-31
State of Utah 17-8-18-43

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 13, 2006

Dominion Exploration & Production, Inc
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: KC 8-32E Well, 1660' FNL, 446' FEL, SE NE, Sec. 32, T. 10 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37659.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: Dominion Exploration & Production, Inc
Well Name & Number KC 8-32E
API Number: 43-047-37659
Lease: ML-047059

Location: SE NE Sec. 32 T. 10 South R. 19 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
7. Surface casing shall be cemented to the surface.
8. Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 3540' MD as indicated in the submitted drilling plan.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

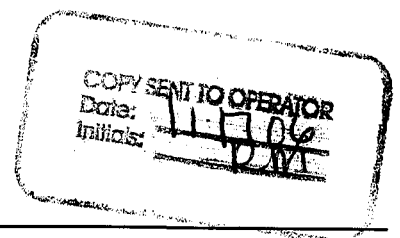
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 047059
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1660' FNL & 446' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 10S 19E		8. WELL NAME and NUMBER: KC 8-32E
PHONE NUMBER: (405) 749-1300		9. API NUMBER: 43-047-37659
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change TD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion request permission to change TD from 9,650' to 10,000. See attached new drilling plan.



NAME (PLEASE PRINT) Carla Christian TITLE Sr. Regulatory Specialist
SIGNATURE Carla Christian DATE 10/24/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/16/06
BY: D. Christian

(See Instructions on Reverse Side)

RECEIVED

OCT 30 2006

DIV. OF OIL, GAS & MINING

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: Kings Canyon 8-32E
1660' FNL & 446' FEL
Section 32-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,860'
Green River Tongue	4,200'
Wasatch	4,340'
Chapita Wells	5,240'
Uteland Buttes	6,600'
Mesaverde	7,495'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,860'	Oil
Green River Tongue	4,200'	Oil
Wasatch	4,340'	Gas
Chapita Wells	5,240'	Gas
Uteland Buttes	6,600'	Gas
Mesaverde	7,495'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	10,000'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold

DRILLING PLAN

APPROVAL OF OPERATIONS

system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' – 10,000'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring

DRILLING PLAN

APPROVAL OF OPERATIONS

for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.

- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	219	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	836 CF
Tail	236	1,500'-2,000'	15.6 ppg	1.18 CFS	206 CF	279 CF
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	87 CF	118 CF

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.

Slurry yield: 3.82 cf/sack

Slurry weight: 11.00 #/gal.

Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.

Slurry yield: 1.18 cf/sack

Slurry weight: 15.60 #/gal.

Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.

Slurry yield: 1.18 cf/sack

Slurry weight: 15.60 #/gal.

Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 10,000'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	3,540'-4,340'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	1130	4,340'-10,000'	13.0 ppg	1.75 CFS	981 CF	1961 CF

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.

Slurry yield: 3.12 cf/sack

Slurry weight: 11.60 #/gal.

Water requirement: 17.71 gal/sack

Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.

Slurry yield: 1.75 cf/sack

Slurry weight: 13.00 #/gal.

Water requirement: 9.09 gal/sack

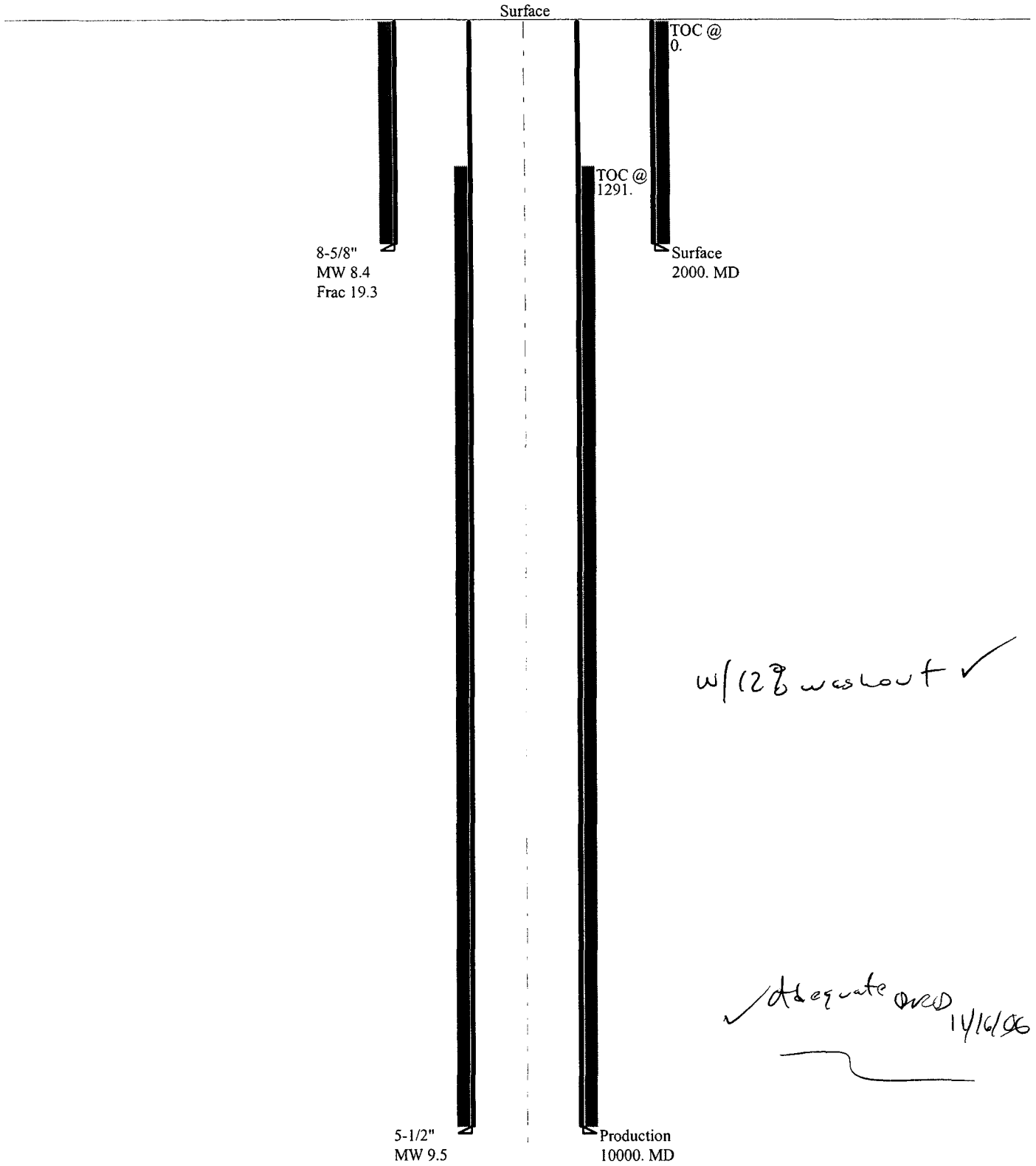
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 1, 2006

Duration: 14 Days

02-06 Dominion KC 8-32 Erev.
Casing Schematic



Well name:	02-06 Dominion KC 8-32Erev.	
Operator:	Dominion Exploration & Production	
String type:	Production	Project ID: 43-047-37659
Location:	Uintah County	

Design parameters:
Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 205 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1,291 ft

Burst

Max anticipated surface pressure: 2,735 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,935 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 8,559 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	Mav-80	LT&C	10000	10000	4.767	1305.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275 ✓	4935	7740	1.57 ✓	146	273	1.88 B ✓

Prepared by: Dustin K. Doucet
Div of Oil, Gas & Minerals

Phone: 801-538-5281
FAX: 810-359-3940

Date: November 16, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kernler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

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DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPL & PROD INC

Well Name: KC 8-32E

Api No: 43-047-37659 Lease Type: STATE

Section 32 Township 10S Range 19E County UINTAH

Drilling Contractor BILL JRS RIG # 6

SPUDDED:

Date 12/07/06

Time 9:30 AM

How DRY

Drilling will Commence: _____

Reported by PAT WISENER

Telephone # (435) 828-1455

Date 12/08/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc.
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134

Operator Account Number: N 1095

Phone Number: (405) 749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37659	KC 8-32E		SENE	32	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15842	12/7/2006			12/31/06	
Comments: <u>mvrD</u>							

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Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Barbara Lester

Name (Please Print)

Barbara Lester
Signature

Regulatory Specialist
Title

12/8/2006
Date

RECEIVED

DEC 13 2006

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/21/2006 at 8:44:26 AM

Pages : 2 (including Cover)

Subject : Kings Canyon 8-32E 10S 19E 32

43-047-37659

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : KINGS CANYON 8-32E

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

COUNTY & STATE : UTAH

UT

LOCATION : 1660' FNL 446' FEL SEC 32 T 10S R 19E

WI % : 100.00 AFE # : 0604052

API # : 43-047-37659

CONTRACTOR :

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

PLAN DEPTH : 10,000 SPUD DATE : 12/07/06

EVENT DC : \$220,432.00

EVENT CC : \$0.00

EVENT TC : \$220,432.00

WELL TOTL COST: \$220,432

REPORT DATE: 12/10/06

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$220,432.00

CC : \$0.00

TC : \$220,432.00

CUM : DC : \$220,432.00

CC : \$0.00

TC : \$220,432.00

DAILY DETAILS: MIRU BILL JRS # 6. SPUD WELL ON 12-7 @ 9:30 AM. DRILL 2250' OF 12.25" HOLE. RUN AND SET 52 JT'S 8.625", 32#, J-55 CSGN @ 2222'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 250 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. W/ PARTIAL RETURNS. THEN MIX @ PUMP THEU 200' OF 1 INCH 200 SKS TAIL @ 15.8 PPG & 1.15 YLD. WITH GOOD RETURNS. 4 BBLs CEMENT TO PIT.

RECEIVED

DEC 21 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 047059
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1660' FNL & 446' FEL		8. WELL NAME and NUMBER: KC 8-32E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 10S 19E		9. API NUMBER: 43-047-37659
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Spud Well
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

12/7/06 - Spud well. Ran 52 jts 8 5/8", 32#, J-55, ST&C csg set @2222'. Cemented w/250 sks Hi-Fill "V", 11.0 ppg, 3.82 yld. Tailed w/250 sks Class "G", 15.8 ppg, 1.15 yld. Good returns. 4 bbls cement to pit.

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DEC 26 2006

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Barbara Lester</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>Barbara Lester</u>	DATE <u>12/18/2006</u>

(This space for State use only)

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/27/2006 at 2:37:42 PM

Pages : 2 (including Cover)

Subject : Kings Canyon 8-32E

T10S R19E S-32 43-042-37659

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DEC 27 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : KINGS CANYON 8-32E

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1660' FNL 446' FEL SEC 32 T 10S R 19E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604052

API # : 43-047-37659

PLAN DEPTH : 10,000 SPUD DATE : 12/07/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

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EVENT CC : \$0.00

EVENT TC : \$220,432.00

WELL TOTL COST : \$220,432

REPORT DATE: 12/10/06

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$220,432.00

CC : \$0.00

TC : \$220,432.00

CUM : DC : \$220,432.00

CC : \$0.00

TC : \$220,432.00

DAILY DETAILS : MIRU BILL JRS # 6. SPUD WELL ON 12-7 @ 9:30 AM. DRILL 2250' OF 12.25" HOLE. RUN AND SET 52 JT'S 8.625", 32#, J-55 CSGN @ 2222'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 250 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. W/ PARTIAL RETURNS. THEN MIX @ PUMP THEU 200' OF 1 INCH 200 SKS TAIL @ 15.8 PPG & 1.15 YLD. WITH GOOD RETURNS. 4 BBLs CEMENT TO PIT.

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Subject : Kings Canyon 8-32E

+10S R19E S32 43-047-37659

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : KINGS CANYON 8-32E

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1660' FNL 446' FEL SEC 32 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604052

API # : 43-047-37659

PLAN DEPTH : 10,000 SPUD DATE : 12/07/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$358,032.00

EVENT CC : \$0.00

EVENT TC : \$358,032.00

WELL TOTL COST : \$358,032

REPORT DATE: 12/10/06

MD : 2,250

TVD : 2,250

DAYS :

MW :

VISC :

DAILY : DC : \$220,432.00

CC : \$0.00

TC : \$220,432.00

CUM : DC : \$220,432.00

CC : \$0.00

TC : \$220,432.00

DAILY DETAILS : MIRU BILL JRS # 6. SPUD WELL ON 12-7 @ 9:30 AM. DRILL 2250' OF 12.25" HOLE. RUN AND SET 52 JT'S 8.625", 32#, J-55 CSGN @ 2222'/GL. CEMENT W/ 250 SKS LEAD MIXED @ 11.0 PPG & 3.82 YLD. THEN 250 SKS TAIL MIXED @ 15.8 PPG & 1.15 YLD. W/ PARTIAL RETURNS. THEN MIX @ PUMP THEU 200' OF 1 INCH 200 SKS TAIL @ 15.8 PPG & 1.15 YLD. WITH GOOD RETURNS. 4 BBLs CEMENT TO PIT.

REPORT DATE: 12/31/06

MD : 2,250

TVD : 2,250

DAYS :

MW : 8.5

VISC : 26

DAILY : DC : \$34,725.00

CC : \$0.00

TC : \$34,725.00

CUM : DC : \$255,157.00

CC : \$0.00

TC : \$255,157.00

DAILY DETAILS : MOVING RIG F/ AP 15-2J TO KINGS CANYON 8-32E (TWO DAY MOVE).

REPORT DATE: 01/01/07

MD : 2,250

TVD : 2,250

DAYS : 1

MW : 8.5

VISC : 26

DAILY : DC : \$32,365.00

CC : \$0.00

TC : \$32,365.00

CUM : DC : \$287,522.00

CC : \$0.00

TC : \$287,522.00

DAILY DETAILS : MOVE RIG F/ AP 15-2J TO KINGS CANYON 8-32E. RIG UP RIG. BOP TEST & DRILL. TEST KELLY, SAFETY VALVE, PIPE RAMS & CHOKE MANIFOLD TO 3000 PSI HIGH & 250 PSI LOW. TEST ANNULAR PREVENTER & SURFACE CASING TO 1500 PSI HIGH & 250 PSI LOW @ 0000 HRS (00:00 A.M.) 1/1/2007. PU BHA #1.

REPORT DATE: 01/02/07

MD : 3,553

TVD : 3,551

DAYS : 2

MW : 8.6

VISC : 26

DAILY : DC : \$32,715.00

CC : \$0.00

TC : \$32,715.00

CUM : DC : \$320,237.00

CC : \$0.00

TC : \$320,237.00

DAILY DETAILS : PU BHA #1 TAGGED CEMENT @ 2134'. SERVICE RIG. THAW OUT #2 MUD PUMP OILER. DRILL CEMENT, FLOAT COLLAR & EQUIPMENT F/ 2134' TO 2240'. DEVIATION SURVEY @ 2185' KB 3.00 DEGREES. DRILLED F/ 2240' TO 2575' KB. BOP TEST & DRILL. DRILLED F/ 2575' KB TO 3206' KB. DEVIATION SURVEY @ 3136' KB 1.78 DEGREES. DRILLED F/ 3206' KB TO 3553' KB.

REPORT DATE: 01/03/07

MD : 5,249

TVD : 5,247

DAYS : 3

MW : 8.6

VISC : 26

DAILY : DC : \$37,795.00

CC : \$0.00

TC : \$37,795.00

CUM : DC : \$358,032.00

CC : \$0.00

TC : \$358,032.00

DAILY DETAILS : BOP TEST & DRILL. DRILLED F/ 3553' KB TO 4245' KB. DEVIATION SURVEY @ 4173' KB 1.5 DEGREES. DRILLED F/ 4245' KB TO 4371' KB. SERVICE RIG. BOP TEST & DRILL. DRILLED F/ 4371' KB TO 5249' KB.

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Pages : 3 (including Cover)

Subject : Kings Canyon 8-32E *T10S R19E S-32 43-040-37659*

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : KINGS CANYON 8-32E

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1660' FNL 446' FEL SEC 32 T 10S R 19E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604052

API # : 43-047-37659

PLAN DEPTH : 10,000 SPUD DATE : 12/07/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$636,168.00

EVENT CC : \$0.00

EVENT TC : \$636,168.00

WELL TOTL COST : \$636,168

REPORT DATE: 01/03/07 MD : 5,249 TVD : 5,247 DAYS : 3 MW : 8.6 VISC : 26
 DAILY : DC : \$37,795.00 CC : \$0.00 TC : \$37,795.00 CUM : DC : \$358,032.00 CC : \$0.00 TC : \$358,032.00
 DAILY DETAILS : BOP TEST & DRILL. DRILLED F/ 3553' KB TO 4245' KB. DEVIATION SURVEY @ 4173' KB 1.5 DEGREES. DRILLED F/ 4245' KB TO 4371' KB. SERVICE RIG. BOP TEST & DRILL. DRILLED F/ 4371' KB TO 5249' KB.

REPORT DATE: 01/04/07 MD : 6,666 TVD : 6,666 DAYS : 4 MW : 8.6 VISC : 26
 DAILY : DC : \$35,405.00 CC : \$0.00 TC : \$35,405.00 CUM : DC : \$393,437.00 CC : \$0.00 TC : \$393,437.00
 DAILY DETAILS : RIG SERVICE & BOP / FIRE DRILL WIRELINE SURVEY @ 5209' = 1.77* DRLG FROM 5249' TO A DEPTH OF 6037'. W/ 15K WOB & 40 RPMS. RIG SERVICE. DRLG FROM 6037' TO A DEPTH OF 6257'. W/ 17K WOB & 40 RPMS. WIRELINE SURVEY @ 6187' = 1.05* DRLG FROM 6257' TO A DEPTH OF 6666'. W/ 18K WOB & 40 RPMS.

REPORT DATE: 01/05/07 MD : 7,610 TVD : 7,610 DAYS : 5 MW : 8.6 VISC : 26
 DAILY : DC : \$34,791.00 CC : \$0.00 TC : \$34,791.00 CUM : DC : \$428,228.00 CC : \$0.00 TC : \$428,228.00
 DAILY DETAILS : BOP / FIRE DRILL. 90 SECS. DRLG FROM 6666' TO 6692'. W/ 15K WOB & 45 RPMS. REPLACE POP OFF # 1 PUMP. DRLG FROM 6692' TO 7012'. W/ 18K WOB & 45 RPMS. RIG SERVICE. DRLG FROM 7012' TO 7264'. W/ 22K WOB & 45 RPMS. WIRELINE SURVEY @ 7194' = 1.78* DRLG FROM 7264' TO 760'. W/ 22K WOB & 45 RPMS.

REPORT DATE: 01/06/07 MD : 8,555 TVD : 8,555 DAYS : 6 MW : 8.7 VISC : 26
 DAILY : DC : \$34,700.00 CC : \$0.00 TC : \$34,700.00 CUM : DC : \$462,928.00 CC : \$0.00 TC : \$462,928.00
 DAILY DETAILS : DRLG FROM 7610' TO A DEPTH OF 8050'. W/ 22K WOB & 45 RPMS. RIG SERVICE. BOP/FIRE DRILL. 70 SECS. DRLG FROM 8050' TO A DEPTH OF 8555'. W/ 22K WOB & 45 RPMS.

REPORT DATE: 01/07/07 MD : 8,587 TVD : 8,587 DAYS : 7 MW : 9.4 VISC : 34
 DAILY : DC : \$37,460.00 CC : \$0.00 TC : \$37,460.00 CUM : DC : \$500,388.00 CC : \$0.00 TC : \$500,388.00
 DAILY DETAILS : DRLG FROM 8555' TO 8587'. W/ 25K WOB & 45 RPMS. PUMP PILL, STAND BACK KELLY. WORK STUCK PIPE @ 8470'. KELLY UP. WORK STUCK PIPE W/W NO RERUNS. GAIN RETURNS WORK STUCK PIPE FREE. CIRCULAE WELL BORE TO A 9.5 PPG & 36 VIS. IN/OUT. KELLY OUT 90'. STAND BACK KELLY PULL 930'. PUMP PILL. TOH W/ DRILL STRING & BHA. REPLACE BIT W/ #2. NEW BHA. TIH W/ DRIL STRING.

REPORT DATE: 01/08/07 MD : 8,926 TVD : 8,926 DAYS : 8 MW : 9.4 VISC : 34
 DAILY : DC : \$31,945.00 CC : \$0.00 TC : \$31,945.00 CUM : DC : \$532,333.00 CC : \$0.00 TC : \$532,333.00
 DAILY DETAILS : CUT & SLIP DRILL LINE. TIW W/ BHA # 2. WASH & REAM 60' TO BTM. DRLG FROM 8587' TO 8831'. W/ 15K WOB & 45 RPMS. WASH OUT ON # 2 PUMP. DRLG FROM 8831' TO 8899'. W/ 18K WOB & 45 RPMS. PUMP # 2 DUPLEX. BROKEN STUDS DRLG FROM 8899' TO 8926'. W/ 20K WOB & 75 RPMS. (1 PUMP ON HOLE @ 350 GPM.)

REPORT DATE: 01/09/07 MD : 9,240 TVD : 9,237 DAYS : 9 MW : 9.5 VISC : 34
 DAILY : DC : \$31,745.00 CC : \$0.00 TC : \$31,745.00 CUM : DC : \$564,078.00 CC : \$0.00 TC : \$564,078.00
 DAILY DETAILS : DRILLED F/ 8926' KB TO 8958' KB. #2 MUD PUMP DOWN. REPAIR #2 MUD PUMP. CIRCULATE HOLE W/ #1 MUD PUMP. DRILLED F/ 8958' KB TO 9020' KB. SERVICE RIG. DRILLED F/ 9020' KB TO 9114' KB. BOP TEST & DRILL. DRILLED F/ 9114' KB TO 9240' KB.

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**WELL CHRONOLOGY REPORT**

CONFIDENTIAL

WELL NAME : KINGS CANYON 8-32E

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1660' FNL 446' FEL SEC 32 T 10S R 19E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604052

API # : 43-047-37659

PLAN DEPTH : 10,000 SPUD DATE : 12/07/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$636,168.00

EVENT CC: \$0.00

EVENT TC: \$636,168.00

WELL TOTL COST: \$636,168

REPORT DATE: 01/10/07

MD : 9,493

TVD : 9,490

DAYS : 10

MW : 9.4

VISC : 33

DAILY : DC : \$36,725.00

CC : \$0.00

TC : \$36,725.00

CUM : DC: \$600,803.00

CC : \$0.00

TC : \$600,803.00

DAILY DETAILS : BOP TEST & DRILL. DRILLED F/ 9240' KB TO 9453' KB. SERVICE RIG. TOOH FOR BIT TRIP. REED DSX 299 BIT
OUT. TIH W/ NEW REED DSX 147 BIT. DRILLED F/ 9453' KB TO 9493' KB.

REPORT DATE: 01/11/07

MD : 9,708

TVD : 9,705

DAYS : 11

MW : 9.6

VISC : 37

DAILY : DC : \$35,365.00

CC : \$0.00

TC : \$35,365.00

CUM : DC: \$636,168.00

CC : \$0.00

TC : \$636,168.00

DAILY DETAILS : BOP TEST & DRILL. DRILLED F/ 9493' KB TO 9640' KB. SERVICE RIG. DRILLED F/ 9460' KB TO 9708' KB. TOOH
FOR BIT & MUD MOTOR TRIP.

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Subject : Kings Canyon 8-32E T10S R19E S-32

43-044-37659

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WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : KINGS CANYON 8-32E

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1660' FNL 446' FEL SEC 32 T 10S R 19E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604052

API # : 43-047-37659

PLAN DEPTH : 10,000 SPUD DATE : 12/07/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,022,400.93

EVENT CC : \$0.00

EVENT TC : \$1,022,400.93

WELL TOTL COST : \$1,022,401

REPORT DATE: 01/10/07 MD : 9,493 TVD : 9,490 DAYS : 10 MW : 9.4 VISC : 33
 DAILY : DC : \$36,725.00 CC : \$0.00 TC : \$36,725.00 CUM : DC : \$600,803.00 CC : \$0.00 TC : \$600,803.00
 DAILY DETAILS : BOP TEST & DRILL. DRILLED F/ 9240' KB TO 9453' KB. SERVICE RIG. TOO H FOR BIT TRIP. REED DSX 299 BIT OUT. TIH W/ NEW REED DSX 147 BIT. DRILLED F/ 9453' KB TO 9493' KB.

REPORT DATE: 01/11/07 MD : 9,708 TVD : 9,705 DAYS : 11 MW : 9.6 VISC : 37
 DAILY : DC : \$35,365.00 CC : \$0.00 TC : \$35,365.00 CUM : DC : \$636,168.00 CC : \$0.00 TC : \$636,168.00
 DAILY DETAILS : BOP TEST & DRILL. DRILLED F/ 9493' KB TO 9640' KB. SERVICE RIG. DRILLED F/ 9460' KB TO 9708' KB. TOO H FOR BIT & MUD MOTOR TRIP.

REPORT DATE: 01/12/07 MD : 9,745 TVD : 9,742 DAYS : 12 MW : 9.6 VISC : 34
 DAILY : DC : \$39,920.00 CC : \$0.00 TC : \$39,920.00 CUM : DC : \$676,088.00 CC : \$0.00 TC : \$676,088.00
 DAILY DETAILS : LD MM & HYCALOG DSX 147 BIT. PU .16 MM & SMITH MSI 616 BIT. TIH TO 9600' KB. BIT STUCK. CALLED FOR SURFACE JARS & A FREE POINT TRUCK. WORK PIPE & CIRCULATE. RU GRACO SURFACE JARS. JARS WOULDN'T GO OFF. PIPE CAME FREE WHEN WE WERE RIGGING DOWN SURFACE JARS. REAM F/ 9600' KB TO 9708' KB. DRILLED F/ 9708' KB TO 9745' KB.

REPORT DATE: 01/13/07 MD : 9,999 TVD : 9,996 DAYS : 13 MW : 9.7 VISC : 49
 DAILY : DC : \$36,885.00 CC : \$0.00 TC : \$36,885.00 CUM : DC : \$712,973.00 CC : \$0.00 TC : \$712,973.00
 DAILY DETAILS : BOP TEST & DRILL. DRILLED F/ 9745' KB TO 9903' KB. SERVICE RIG. DRILLED F/ 9903' KB TO 9999' KB. TD @ 9999' KB @ 0330 HRS 1/13/2007. CIRCULATE & CONDITION HOLE.

REPORT DATE: 01/14/07 MD : 9,996 TVD : 9,996 DAYS : 14 MW : 9.8 VISC : 41
 DAILY : DC : \$68,136.24 CC : \$0.00 TC : \$68,136.24 CUM : DC : \$781,109.24 CC : \$0.00 TC : \$781,109.24
 DAILY DETAILS : CIRCULATE. SHORT TRIP TO 8063' KB. CIRCULATE. TOO H FOR LOGS. RU OPEN HOLE LOGGERS. LOGS STOPPED AT 3824' KB. TIH W/ BHA. CUT AND SLIP 21 WRAPS OF DRILL LINE. TIH TO 5030' KB. WORK TIGHT SPOT F/ 2500' KB TO 3800' KB. TOO H FOR LOGS. RU & RUN OPEN HOLE LOGS. LOGGERS NEW TD IS 9996' KB.

REPORT DATE: 01/15/07 MD : 9,996 TVD : 9,996 DAYS : 15 MW : 9.8 VISC : 39
 DAILY : DC : \$31,585.00 CC : \$0.00 TC : \$31,585.00 CUM : DC : \$812,694.24 CC : \$0.00 TC : \$812,694.24
 DAILY DETAILS : RUN OPEN HOLE LOGS TO 9996' KB. TIH TO 9996' KB. CIRCULATE & WAIT ON LD CREW. TOO H LD PIPE & BHA.

REPORT DATE: 01/16/07 MD : 9,996 TVD : 9,996 DAYS : 16 MW : VISC :
 DAILY : DC : \$209,706.69 CC : \$0.00 TC : \$209,706.69 CUM : DC : \$1,022,400.93 CC : \$0.00 TC : \$1,022,400.93
 DAILY DETAILS : LD BHA. WAIT ON CASING CREW. RUN CASING. RUN 233 JOINTS & TWO 10' MARKER JOINTS OF 5.50", 17.0#, MAV-80, LTC, NEW CASING TO 9970.54' KB MD, TOP OF FC @ 9925.14' KB, 0600 HRS 1/16/07. CIRCULATE. RU HALLIBURTON & CEMENT 5.500" CSG W/ 65 SKS OF LEAD CEMENT PREMIUM PLUS V BLEND. ADDITIVES; 16% GEL, .6% EX-1, 3% SALT (BWOC), 1% HR-7, .25# / SK. POLYFLAKE, 10# GILSONITE. WEIGHT (LB/GAL) 11.60, YIELD (CUFT/SK) 3.12, WATER (GAL/SK) 17.83. TAIL CEMENT; 850 SKS OF HLC-TYPE V BLEND. ADDITIVES; 65% CEMENT, 35% POZ, 6% GEL, 3% KCL (BWOW), 1% EX-1, .6% HALAD-322, .2% HR-5. WEIGHT (LB/GAL) 13.00, YIELD (CUFT/SK) 1.75, WATER (GAL/SK) 9.06. DISPLACE W/ 230 BBLs 2% KCL. FINISHED CEMENTING @ 0300 HRS 1/16/2007. CLEAN PITS & RIG DOWN. RIG RELEASED @ 0600 HRS 1/16/2007.

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Page 1 of 2

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43-047-37659
32 10s 19e

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : KINGS CANYON 8-32E
Event No: 1
DISTRICT : WESTERN
FIELD : NATURAL BUTTES 630
LOCATION : 1660' FNL 446' FEL SEC 32 T 10S R 19E
COUNTY & STATE : UTAH
UT
CONTRACTOR :
WI % : 100.00 AFE # : 0604052
API # : 43-047-37659
PLAN DEPTH : 10,000 SPUD DATE : 12/07/06
DHC : \$624,560
CWC : \$750,260
AFE TOTAL : \$1,374,820
FORMATION : WASATCH/MESAVERDE
EVENT DC : \$1,108,500.93
EVENT CC : \$17,245.00
EVENT TC : \$1,125,745.93
WELL TOTL COST : \$1,125,746
REPORT DATE: 01/16/07
MD : 9,996
TVD : 9,996
DAYS : 16
MW :
VISC :
DAILY : DC : \$209,706.69
CC : \$0.00
TC : \$209,706.69
CUM : DC : \$1,022,400.93
CC : \$0.00
TC : \$1,022,400.93

DAILY DETAILS: LD BHA. WAIT ON CASING CREW. RUN CASING. RUN 233 JOINTS & TWO 10' MARKER JOINTS OF 5.50", 17.0#, MAV-80, LTC, NEW CASING TO 9970.54' KB MD, TOP OF FC @ 9925.14' KB, 0600 HRS 1/16/07. CIRCULATE. RU HALLIBURTON & CEMENT 5.500" CSG W/ 65 SKS OF LEAD CEMENT PREMIUM PLUS V BLEND. ADDITIVES; 16% GEL, .6% EX-1, 3% SALT (BWOC), 1% HR-7, .25# / SK. POLYFLAKE, 10# GILSONITE. WEIGHT (LB/GAL) 11.60, YIELD (CUFT/SK) 3.12, WATER (GAL/SK) 17.83. TAIL CEMENT; 850 SKS OF HLC-TYPE V BLEND. ADDITIVES; 65% CEMENT, 35% POZ, 6% GEL, 3% KCL (BWOW), 1% EX-1, .6% HALAD-322, .2% HR-5. WEIGHT (LB/GAL) 13.00, YIELD (CUFT/SK) 1.75, WATER (GAL/SK) 9.06. DISPLACE W/ 230 BBLS 2% KCL. FINISHED CEMENTING @ 0300 HRS 1/16/2007. CLEAN PITS & RIG DOWN. RIG RELEASED @ 0600 HRS 1/16/2007.

REPORT DATE: 01/17/07
MD : 9,996
TVD : 9,996
DAYS : 17
MW :
VISC :
DAILY : DC : \$30,700.00
CC : \$0.00
TC : \$30,700.00
CUM : DC : \$1,053,100.93
CC : \$0.00
TC : \$1,053,100.93

DAILY DETAILS: RIG DOWN RIG. WAIT ON TRUCKS. WORKING ON RIG.

REPORT DATE: 01/18/07
MD : 9,996
TVD : 9,996
DAYS : 18
MW :
VISC :
DAILY : DC : \$27,700.00
CC : \$0.00
TC : \$27,700.00
CUM : DC : \$1,080,800.93
CC : \$0.00
TC : \$1,080,800.93

DAILY DETAILS: WAIT ON TRUCKS. WORK ON RIG.

REPORT DATE: 01/19/07
MD : 9,996
TVD : 9,996
DAYS : 19
MW :
VISC :
DAILY : DC : \$27,700.00
CC : \$0.00
TC : \$27,700.00
CUM : DC : \$1,108,500.93
CC : \$0.00
TC : \$1,108,500.93

DAILY DETAILS: WAIT ON TRUCKS. WORK ON TRUCKS.

REPORT DATE: 01/24/07
MD : 9,996
TVD : 9,996
DAYS : 17
MW :
VISC :
DAILY : DC : \$0.00
CC : \$17,245.00
TC : \$17,245.00
CUM : DC : \$1,108,500.93
CC : \$17,245.00
TC : \$1,125,745.93

DAILY DETAILS: MIRU SCHLUMBERGER WIRE LINE AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1500 PSI FROM W.L. PBTD @ 9874' KB TO 2800' KB, FOUND CMT TOP @ 2974' KB. POOH W/ WIRE LINE, AND PRESSURE TESTED CSG TO 5000 PSI, HELD GOOD. RIH AND PERFORATED STAGE #1, SHUT WELL IN, RDMO WIRE LINE AND HOT OILIER. WAIT ON FRAC DATE.

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To : Utah Division of Oil, Gas & Mining
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From : g
Pages : 2 (including Cover)

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43-0417-37659
32 10519e

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JAN 25 2007

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Page: 1



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : KINGS CANYON 8-32E

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1660' FNL 446' FEL SEC 32 T 10S R 19E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604052

API # : 43-047-37659

PLAN DEPTH : 10,000 SPUD DATE : 12/07/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,108,500.93

EVENT CC : \$17,245.00

EVENT TC : \$1,125,745.93

WELL TOTL COST : \$1,241,652

REPORT DATE: 01/24/07

MD : 9,996

TVD : 9,996

DAYS : 17

MW :

VISC :

DAILY : DC : \$0.00

CC : \$17,245.00

TC : \$17,245.00

CUM : DC : \$1,108,500.93 CC : \$17,245.00 TC : \$1,125,745.93

DAILY DETAILS : MIRU SCHLUMBERGER WIRE LINE AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1500 PSI FROM W.L. PBTD @ 9874' KB TO 2800' KB, FOUND CMT TOP @ 2974' KB. POOH W/ WIRE LINE, AND PRESSURE TESTED CSG TO 5000 PSI, HELD GOOD. RIH AND PERFORATED STAGE #1, SHUT WELL IN, RDMO WIRE LINE AND HOT OILIER. WAIT ON FRAC DATE.

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JAN 25 2007

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining
Sent : 2/7/2007 at 3:33:30 PM
Subject : Kings Canyon 8-32E

From : g
Pages : 4 (including Cover)

43-047-37659
32 10s 19e

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FEB 07 2007
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : KINGS CANYON 8-32E
Event No: 1
DISTRICT : WESTERN
FIELD : NATURAL BUTTES 630
LOCATION : 1660' FNL 446' FEL SEC 32 T 10S R 19E
COUNTY & STATE : UTAH
UT
CONTRACTOR :
WI % : 100.00 AFE # : 0604052
API # : 43-047-37659
PLAN DEPTH : 10,000 SPUD DATE : 12/07/06
DHC : \$624,560
CWC : \$750,260
AFE TOTAL : \$1,374,820
FORMATION : WASATCH/MESAVERDE
EVENT DC : \$1,108,500.93
EVENT CC : \$331,789.00
EVENT TC : \$1,440,289.93
WELL TOTL COST : \$1,556,196
REPORT DATE: 01/31/07
MD : 9,996
TVD : 9,996
DAYS : 18
MW :
VISC :
DAILY : DC : \$0.00
CC : \$52,100.00
TC : \$52,100.00
CUM : DC : \$1,108,500.93
CC : \$69,345.00
TC : \$1,177,845.93

DAILY DETAILS : 01-30-2007 KC 8-32E. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 1, 9718-23', 9784-99', 2 spf, 9804-06', 4 spf, 51 holes, with 55,781# (short 10,000#s due to belt failure on sand master) 20/40 PR6000 sand. Pumped frac at an average rate of 37.9 bpm, using 420.4 mscf of N2 and 1110 bbls of fluid. Average surface treating pressure was 4819 psi with sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

7993 gallons Pad YF120ST/N2 gel.

4228 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

4922 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

4923 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

3355 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

9449 gallons WF110 slick water flush.

Total frac fluid pumped 1110 bbls. N2 was cut during flush. Ru wire line, RIH and set 8K frac plug @ 9680'. RIH and perforate interval #2 @ 9414-25', 9461-65', 9561-70', 2 spf, 51 holes. Unable to break dn perfs, attempt to run a dump bailer of acid, bailer collapsed at surface, wait on bailer out of the Vernal yard. RIH and dumped 9 gallons of acid over perfs. Fraced interval #2 w/ 67,559# 20/40 PR6000 sand. Pumped frac at an avg rate of 38.5 bpm, using 389.6 mscf of N2 and 827 bbls of fluid. Avg surface treating pressure was 4768 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

4191 gallons Pad YF120ST/N2 gel.

4225 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

4224 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

4220 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

6145 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

9086 gallons WF110 slick water flush.

Total frac fluid pumped 827 bbls. N2 was cut during flush. Shut well in overnight, prep to finish in the morning.

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WELL CHRONOLOGY REPORT

RECEIVED
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DIV. OF OIL, GAS & MINING

WELL NAME : KINGS CANYON 8-32E

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1660' FNL 446' FEL SEC 32 T 10S R 19E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604052

API # : 43-047-37659

PLAN DEPTH : 10,000 SPUD DATE : 12/07/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,108,500.93

EVENT CC : \$331,789.00

EVENT TC : \$1,440,289.93

WELL TOTL COST : \$1,556,196

REPORT DATE: 02/01/07

MD : 9,996

TVD : 9,996

DAYS : 19

MW :

VISC :

DAILY : DC : \$0.00

CC : \$262,444.00

TC : \$262,444.00

CUM : DC : \$1,108,500.93 CC : \$331,789.00 TC : \$1,440,289.93

DAILY DETAILS : 01-31-07 KC 8-32E. W/ SCHLUMBERGER already rigged up, RIH and set 8K frac plug @ 8360', perforate interval # 3 @ 7860-65', 7916-28', 7950-70', 8053-58', 8076-82', 1 spf, 53 holes. Fraced interval #3 w/ 89,794# 20/40 Ottawa sand. Pumped frac at an avg rate of 41.7 bpm, using 294 mscf of N2 and 1243 bbls of fluid (Extra water used during break dn). Avg surface treating pressure was 4526 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

4189 gallons Pad YF120ST/N2 gel.

2854 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

2822 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

3519 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

3519 gallons YF120ST/N2 pumped @ 5.0 ppg sand concentration.

3407 gallons YF120ST/N2 pumped @ 6.0 ppg sand concentration.

7325 gallons WF110 slick water flush.

Total frac fluid pumped 1243 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 6520', perforate interval # 4 @ 6264-84', 3 spf, 61 holes. Fraced interval #4 w/ 70,077# 20/40 Ottawa sand. Pumped frac at an avg rate of 27.8 bpm, using 244 mscf of N2 and 511 bbls of fluid. Avg surface treating pressure was 2913 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

3496 gallons Pad YF115ST/N2 gel.

2137 gallons pumped YF115ST/N2 @ 2.0 ppg sand concentration.

2116 gallons pumped YF115ST/N2 @ 3.0 ppg sand concentration.

2115 gallons pumped YF115ST/N2 @ 4.0 ppg sand concentration.

2813 gallons pumped YF115ST/N2 @ 5.0 ppg sand concentration.

3201 gallons pumped YF115ST/N2 @ 6.0 ppg sand concentration.

4316 gallons WF110/N2 slick water flush.

Total frac fluid pumped 511 bbls. N2 was cut during flush. Opened well to the pit on an 12/64 choke. Turned well over to production.

REPORT DATE: 02/02/07

MD : 9,996

TVD : 9,996

DAYS : 20

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,108,500.93 CC : \$331,789.00 TC : \$1,440,289.93

DAILY DETAILS : FLOW REPORT WELL TO ON 12/64 CHOKE FCP 1354 RECOVERED 950 BBLS FRAC FLUID CHANGE TO 18/64 CHOKE

REPORT DATE: 02/03/07

MD : 9,996

TVD : 9,996

DAYS : 21

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,108,500.93 CC : \$331,789.00 TC : \$1,440,289.93

DAILY DETAILS : FLOW REPORT WELL TO ON 18/64 CHOKE FCP 945 RECOVERED 912 BBLS FRAC FLUID RU TO SALES

REPORT DATE: 02/04/07

MD : 9,996

TVD : 9,996

DAYS : 22

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,108,500.93 CC : \$331,789.00 TC : \$1,440,289.93

DAILY DETAILS : FLOW REPORT WELL TO SALES 16 HRS. MADE 760 MCF, FCP 664, SLP 72, 0 OIL, 117 WTR. 18/64 CHOKE OPEN CHOKE TO 24/64.

REPORT DATE: 02/05/07

MD : 9,996

TVD : 9,996

DAYS : 23

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,108,500.93 CC : \$331,789.00 TC : \$1,440,289.93

DAILY DETAILS : FLOW REPORT WELL TO SALES 24 HRS. MADE 1190 MCF, FCP 440, SLP 76, 0 OIL, 81 WTR. 24/64 CHOKE LEFT WELL SAME.

Page: 3

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 8-32E**

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

COUNTY & STATE : UINTAH

UT

LOCATION : 1660' FNL 446' FEL SEC 32 T 10S R 19E

WI % : 100.00 AFE # : 0604052

API # : 43-047-37659

CONTRACTOR :

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

PLAN DEPTH : 10,000 SPUD DATE : 12/07/06

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$1,108,500.93

EVENT CC: \$331,789.00

EVENT TC: \$1,440,289.93

WELL TOTL COST: \$1,556,196

REPORT DATE: 02/06/07

MD : 9,996

TVD : 9,996

DAYS : 24

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC: \$1,108,500.93 CC : \$331,789.00 TC : \$1,440,289.93

DAILY DETAILS : FLOW REPORT WELL TO SALES 24 HRS. MADE 1066 MCF, FCP 650, SLP 73, 0 OIL, 70 WTR. 24/64 CHOKE
OPEN TO 48/64 CHOKE.

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 047059
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs Pkwy, STE 600 CITY Oklahoma City STATE OK ZIP 73134	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1660' FNL & 446' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 10S 19E	8. WELL NAME and NUMBER: KC 8-32E
PHONE NUMBER: (405) 749-5237	9. API NUMBER: 43-047-37659
	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
	COUNTY: Uintah
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1/15/07 - Ran 233 jts 5-1/2", 17#, MAV-80, LT&C csg set @ 9971'. Cement lead w/65 sks Hi-Fill V, 11.6 ppg, 3.12 yld. Tailed w/850 sks HLC-Type V, 13.0 ppg, 1.75 yld. 1/16/07 - finished cementing. Clean pits & rig down. Rig released.

NAME (PLEASE PRINT) <u>Barbara Lester</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>Barbara Lester</u>	DATE <u>1/6/2007</u>

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To : Utah Division of Oil, Gas & Mining
Sent : 2/14/2007 at 3:07:18 PM
Subject : Kings Canyon 8-32E

From : g
Pages : 2 (including Cover)

43-047-37659
32 10s 19e

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FEB 14 2007

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 8-32E**

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1660' FNL 446' FEL SEC 32 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604052

API # : 43-047-37659

PLAN DEPTH : 10,000 SPUD DATE : 12/07/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$1,108,500.93

EVENT CC: \$331,789.00

EVENT TC: \$1,440,289.93

WELL TOTL COST: \$1,556,196

REPORT DATE: 02/06/07

MD : 9,996

TVD : 9,996

DAYS : 24

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC: \$1,108,500.93 CC: \$331,789.00 TC: \$1,440,289.93

DAILY DETAILS : FLOW REPORT WELL TO SALES 24 HRS. MADE 1066 MCF, FCP 650, SLP 73, 0 OIL, 70 WTR. 24/64 CHOKE
OPEN TO 48/64 CHOKE.

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

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2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs Pkwy, STE 600 CITY Oklahoma City STATE OK ZIP 73134	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1660' FNL & 446' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 10S 19E	8. WELL NAME and NUMBER: KC 8-32E 9. API NUMBER: 43-047-37659 10. FIELD AND POOL, OR WILDCAT: Natural Buttes
	PHONE NUMBER: (405) 749-5237
	COUNTY: Uintah STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: First Sales
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1/23/07 - Perf well. 1/30/07 - Perf & frac well. 1/31/07 - Perf & frac well. 2/2/07 - First Sales

NAME (PLEASE PRINT) Barbara Lester	TITLE Regulatory Specialist
SIGNATURE 	DATE 2/12/2007

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DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining
Sent : 2/21/2007 at 2:07:12 PM
Subject : Kings Canyon 8-32E

From : g
Pages : 2 (including cover)

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43-047-37659
32 103 19e

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FEB 21 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : KINGS CANYON 8-32E

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1660' FNL 446' FEL SEC 32 T 10S R 19E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0604052

API # : 43-047-37659

PLAN DEPTH : 10,000 SPUD DATE : 12/07/06

DHC : \$624,560

CWC : \$750,260

AFE TOTAL : \$1,374,820

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,108,500.93

EVENT CC : \$448,181.00

EVENT TC : \$1,556,681.93

WELL TOTL COST : \$1,674,661

REPORT DATE: 02/06/07

MD : 9,996

TVD : 9,996

DAYS : 24

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,108,500.93 CC : \$331,789.00 TC : \$1,440,289.93

DAILY DETAILS : FLOW REPORT WELL TO SALES 24 HRS. MADE 1066 MCF, FCP 650, SLP 73, 0 OIL, 70 WTR. 24/64 CHOKE
OPEN TO 48/64 CHOKE.

REPORT DATE: 02/17/07

MD : 9,996

TVD : 9,996

DAYS : 20

MW :

VISC :

DAILY : DC : \$0.00

CC : \$58,746.00

TC : \$58,746.00

CUM : DC : \$1,108,500.93 CC : \$390,535.00 TC : \$1,499,035.93

DAILY DETAILS : FCP 100#. MIRU RIG AND EQUIPMENT, CONTROL WELL W/ 40 BBLs OF 2% KCL WATER, ND FRAC VALVE, NU
BOPE, AND RU WORKING FLOOR. RIH W/ 4-3/4" ROCK TOOTH BIT (SN# 1041016), BRS, AND 196 JTS OF TBG.
SHUT WELL IN W/ EOT @ 6098' KB, PREP TO C/O PLUGS IN THE MORNING.

NOTE: AZTEC DELIVERED 325 JTS OF 2-3/8" 4.7# J-55 8RD TBG.

REPORT DATE: 02/18/07

MD : 9,996

TVD : 9,996

DAYS : 21

MW :

VISC :

DAILY : DC : \$0.00

CC : \$57,646.00

TC : \$57,646.00

CUM : DC : \$1,108,500.93 CC : \$448,181.00 TC : \$1,556,681.93

DAILY DETAILS : SICP 1100#, SITP 0#, BLED DN WELL, CONTINUE TO RIH W/ TBG. DRILL OUT PLUGS @ 6520', 8360', AND
9680', C/O 106' OF SAND TO PBTD @ 9916' KB. CIRCULATE WELL CLEAN, AND SPOT CHEMICAL IN RAT HOLE.
LD 4 JTS OF TBG, LAND 315 JTS ON HANGER W/ EOT @ 9801' AND PSN @ 9799' KB. RD WORKING FLOOR,
ND BOPE, DROP BALL, AND NU WELL HEAD. RU FOAM UNIT, AND PUMP OFF BIT AND 1/2 OF BRS @ 1200#.
TURN WELL OVER TO PRODUCTION. RD RIG AND EQUIPMENT, PREP TO MOVE MONDAY.

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FEB 21 2007

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining
Sent : 2/28/2007 at 3:49:32 PM
Subject : Kings Canyon 8-32E

From : g
Pages : 2 (including Cover)

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43-047-37659
32 105 19e

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FEB 28 2007

DIV. OF OIL, GAS & MINING

Page: 1



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : KINGS CANYON 8-32E

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1660' FNL 446' FEL SEC 32 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

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PLAN DEPTH : 10,000

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DAILY DETAILS : SICP 1100#, SITP 0#, BLED DN WELL, CONTINUE TO RIH W/ TBG. DRILL OUT PLUGS @ 6520', 8360', AND 9680', C/O 106' OF SAND TO PBTD @ 9916' KB. CIRCULATE WELL CLEAN, AND SPOT CHEMICAL IN RAT HOLE. LD 4 JTS OF TBG, LAND 315 JTS ON HANGER W/ EOT @ 9801' AND PSN @ 9799' KB. RD WORKING FLOOR, ND BOPE, DROP BALL, AND NU WELL HEAD. RU FOAM UNIT, AND PUMP OFF BIT AND 1/2 OF BRS @ 1200#. TURN WELL OVER TO PRODUCTION. RD RIG AND EQUIPMENT, PREP TO MOVE MONDAY.

RECEIVED
FEB 28 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT ☐ FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-047059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
KC 8-32E

9. API NUMBER:
43-047-37659

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
SENE 32 10S 19E

12. COUNTY
Uintah

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR:
Dominion Exploration & Production, Inc.

3. ADDRESS OF OPERATOR: 14000 Quail Springs Pkwy, STE 600
CITY Oklahoma City STATE OK ZIP 73170
PHONE NUMBER: (405) 749-1237

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 1660' FNL & 446' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED: 12/7/2006 15. DATE T.D. REACHED: 1/13/2007 16. DATE COMPLETED: 2/2/2007
ABANDONED ☐ READY TO PRODUCE ☒ 17. ELEVATIONS (DF, RKB, RT, GL): 5301' GL

18. TOTAL DEPTH: MD 9,999 TVD 19. PLUG BACK T.D.: MD 9,874 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Platform Express, Compensated Neutron/LithoDensity, High Resolution Laterolog Array, Cement Bond Log, Gamma Ray/CCL

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	8-5/8" J55	32#	Surface	2,222		500 sks		Circ	
7-7/8"	5-1/2" M80	17#	Surface	9,971		915 sks		2974'	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	9,801							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) See Attachment								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
See Attachment	

29. ENCLOSED ATTACHMENTS:

☒ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:
Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/2/2007	TEST DATE: 2/26/2007	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 3	GAS – MCF: 235	WATER – BBL: 10	PROD. METHOD: Flowing
CHOKE SIZE: 48	TBG. PRESS. 106	CSG. PRESS. 321	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch Tongue	3,838
				Uteland Limestone	4,196
				Wasatch	4,360
				Chapita Wells	5,213
				Uteland Buttes	6,320
				Mesaverde	7,224

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Barbara LesterTITLE Regulatory SpecialistSIGNATURE Barbara LesterDATE 3/29/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

KC 8-32E
PERFORATIONS & FRACS

Interval #1	Mesaverde	9718 - 23	
		9784 - 99	
		9804 - 06	51 holes
	Frac w/55,781# 20/40 PR6000 sd., w/420.4 mscf of N2 & 1110 bbls of YF120ST		
Interval #2	Mesaverde	9414 - 25	
		9461 - 65	
		9561 - 70	51 holes
	Frac w/67,559# 20/40 PR6000 sd., w/389.6 mscf of N2 & 827 bbls of YF120ST		
Interval #3	Mesaverde	7860 - 65	
		7916 - 28	
		7950 - 70	
		8053 - 58	
		8076 - 82	53 holes
	Frac w/89,794# 20/40 Ottawa sd., w/294 mscf of N2 & 1243 bbls of YF120ST		
Interval #4	Wasatch	6264 - 84	61 holes
	Frac w/70,077# 20/40 Ottawa sd., w/244 mscf of N2 & 511 bbls of YF115ST		

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator):

N1095-Dominion Exploration & Production, Inc
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

TO: (New Operator):

N2615-XTO Energy Inc
810 Houston St
Fort Worth, TX 76102

Phone: 1 (817) 870-2800

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/27/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
3. Bond information entered in RBDMS on: 9/27/2007
4. Fee/State wells attached to bond in RBDMS on: 9/27/2007
5. Injection Projects to new operator in RBDMS on: 9/27/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000138
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N 1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED *9127107*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA
4304732316	RBW 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA
4304732870	H R STATE S 24-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P
4304733129	STATE G 22-32	SENE	32	100S	230E	ML-47063		State	GW	LA
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P
4304734285	STATE 6-36E	SENE	36	100S	190E	ML-42175	13370	State	GW	P
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P
4304735612	WHB 14-36E	SESE	36	100S	190E	ML-42175	14759	State	GW	P
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL